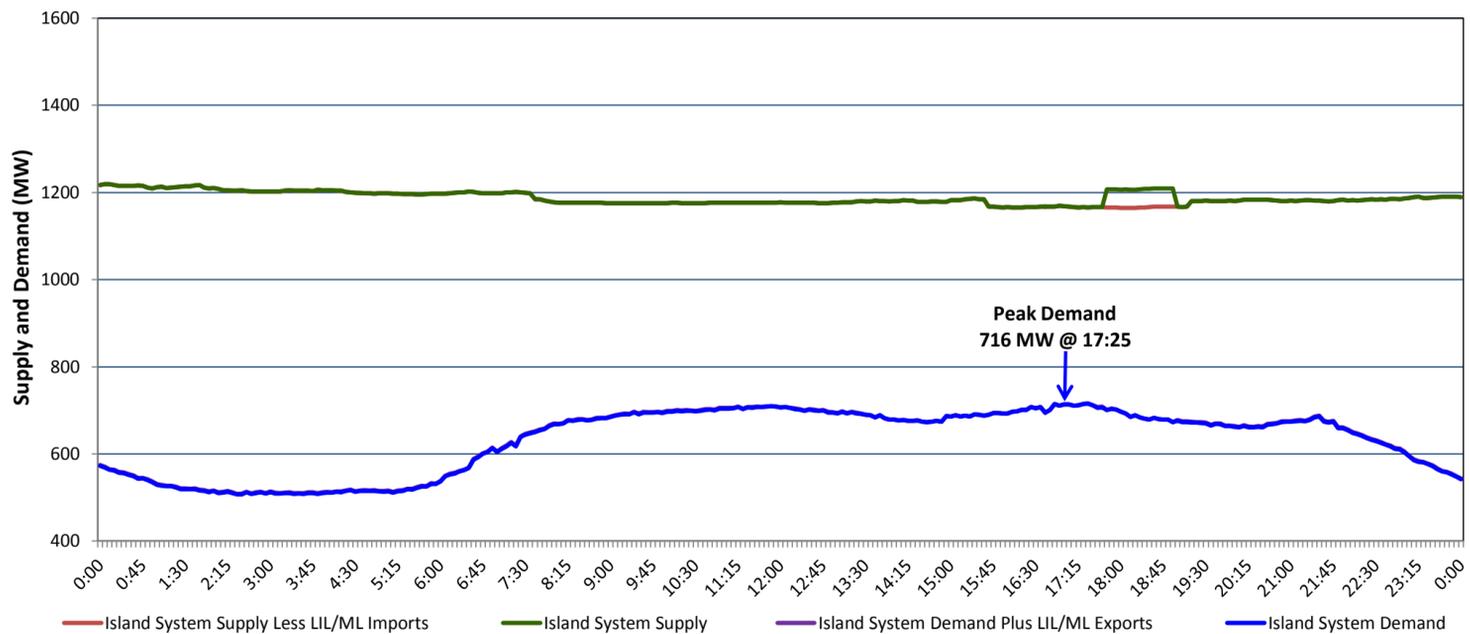


**Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Friday, July 06, 2018**

**Section 1
Island Interconnected System Supply, Demand & Exports
Actual 24 Hour System Performance For Thursday, July 05, 2018**



Supply Notes For July 05, 2018

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- A As of 0801 hours, April 02, 2018, Holyrood Unit 3 unavailable due to planned outage 110 MW (150 MW).
- B As of 1438 hours, May 22, 2018, Holyrood Unit 2 unavailable due to planned outage 70 MW (170 MW).
- C As of 1357 hours, June 01, 2018, Stephenville Gas Turbine available at 25 MW (50 MW).
- D As of 0855 hours, June 11, 2018, Bay d'Espoir Unit 2 unavailable due to planned outage (76.5 MW).
- E As of 0948 hours, June 27, 2018, Hinds Lake Unit unavailable due to planned outage (75 MW).
- F As of 0847 hours, June 30, 2018, Hardwoods Gas Turbine available 25 MW (50 MW).
- G As of 0700 hours, July 03, 2018, Holyrood Combustion Turbine unavailable due to a planned outage (123.5 MW).
- H As of 1830 hours, July 03, 2018, Holyrood Unit 1 removed from service for economic dispatch 88 MW (170 MW).
- I As of 1500 hours, July 04, 2018, St. Anthony Diesel Plant available at 8.85 MW (9.7 MW).
- J At 1537 hours, July 05, 2018, Cat Arm Unit 1 available at 50 MW (67 MW).

**Section 2
Island Interconnected Supply and Demand**

Fri, Jul 06, 2018	Island System Outlook ³	Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW)	
			Morning	Evening	Forecast	Adjusted ⁷
Available Island System Supply: ⁵	1,205 MW	Friday, July 06, 2018	14	18	785	785
NLH Island Generation: ⁴	860 MW	Saturday, July 07, 2018	16	14	790	790
NLH Island Power Purchases: ⁶	145 MW	Sunday, July 08, 2018	14	14	765	765
Other Island Generation:	200 MW	Monday, July 09, 2018	14	16	810	810
ML/LIL Imports:	- MW	Tuesday, July 10, 2018	18	17	795	795
Current St. John's Temperature & Windchill:	13 °C	Wednesday, July 11, 2018	15	17	785	785
7-Day Island Peak Demand Forecast:	810 MW	Thursday, July 12, 2018	17	19	795	795

Supply Notes For July 06, 2018

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- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. Due to the Island System having no synchronous connections to the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Under frequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.
 3. As of 0800 Hours.
 4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
 5. Gross output from all Island sources (including Note 4).
 6. NLH Island Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Wind Generation, Vale capacity assistance (when applicable).
 7. Adjusted for CBPP, Vale and Praxair interruptible load, Maritime Link and Labrador-Island Link exports and the impact of voltage reduction, when applicable.

**Section 3
Island Peak Demand Information
Previous Day Actual Peak and Current Day Forecast Peak**

Thu, Jul 05, 2018	Actual Island Peak Demand ⁸	17:25	716 MW
Fri, Jul 06, 2018	Forecast Island Peak Demand		785 MW

Notes: 8. Island Demand / LIL / ML Exports (where applicable) is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).